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**Seyed Sadredin**  
Executive Director  
Air Pollution Control Officer

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Northern Region Office  
4800 Enterprise Way  
Modesto, CA 95356-8718  
(209) 557-6400 • FAX (209) 557-6475

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Central Region Office  
1990 East Gettysburg Avenue  
Fresno, CA 93726-0244  
(559) 230-6000 • FAX (559) 230-6061

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Southern Region Office  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
(661) 392-5500 • FAX (661) 392-5585

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DATE: December 20, 2012

TO: SJVUAPCD Governing Board



FROM: Seyed Sadredin, Executive Director/APCO  
Project Coordinator: Dave Warner

RE: **RECEIVE AND FILE DISTRICT'S ANNUAL OFFSET  
EQUIVALENCY REPORT TO THE FEDERAL  
ENVIRONMENTAL PROTECTION AGENCY**

**RECOMMENDATION:**

Receive and file the District's annual offset equivalency report (attached), submitted to the federal Environmental Protection Agency (EPA) for the 12-month period from August 20, 2011 through August 19, 2012.

**BACKGROUND:**

Under the District's New and Modified Source Review (NSR) Rule, new facilities and modifications to existing facilities that cause increases in emissions above certain levels are required to provide emission reduction credits (ERCs) as mitigation. Although the District's NSR rule, overall, is more stringent than the federal regulations, it does not exactly match the federal requirements in all respects. In particular, the District's NSR rule does not require discounting of ERCs at the time of use. Discounting is a process of reducing the value of ERCs by adjusting them for emissions reductions that have been required by newer rules adopted since the original ERC banking action.

After years of negotiation with EPA and stakeholders, the parties agreed to an offset equivalency system designed to assess overall equivalency with EPA regulations on an annual basis. The details of this equivalency system have been embodied in the District's NSR rule, Rule 2201, since December 19, 2002.

## **DISCUSSION:**

To demonstrate equivalency with the federal NSR offsetting requirements, the annual offset equivalency report must demonstrate both of the following:

1. The District has required an equivalent or larger amount of offsets from new and modified stationary sources as would have been required under direct implementation of federal regulations; and
2. The amount of reductions required by the District from new and modified stationary sources, after discounting at the time of use, equals or exceeds the amount of ERCs required under federal regulations.

The concept of an equivalency demonstration is only possible because the District's NSR program is, in several ways, more stringent than the federal requirements. Under federal NSR, offsets are only required for new major sources and major modifications to existing sources. For instance, for nitrogen oxides (NOx) and volatile organic compounds (VOC), prior to June 10, 2010, the federal offsetting requirements would have been triggered at facility emission levels of 25 tons per year. In contrast, the District's NSR rule, as mandated by the California Clean Air Act, requires offsets for facilities emitting 10 tons per year of NOx or VOC. In addition to historically requiring offsets from smaller sources, the District's program is more stringent than the federal program in other ways, allowing for further credits towards the equivalency demonstration. Additional reductions that go beyond federal requirements and are therefore used by the District to show equivalency include the following:

- Higher offset ratios
- Extra discounting of credits at the time of banking
- Reductions from application of BACT to existing minor sources
- "Orphan" shutdowns (reductions from facility and equipment shutdowns for which ERCs are not granted to the owner)

During this reporting period, there were sixty-six (66) projects that constituted either a new major source or a federal major modification. This is a significant increase in the number of projects compared to past reporting periods, due to the re-designation as an extreme ozone non-attainment area, as detailed below. As shown in the attached report, reductions required by the District exceed the amount required under the federal regulations.

Although equivalency was shown for this reporting period, future equivalency demonstrations will be increasingly difficult due to the following:

- The District was re-designated as an extreme ozone non-attainment area as of June 10, 2010. This action has two impacts on our ability to continue to demonstrate equivalency:
  - It lowered the major source and federal offsetting requirement thresholds for NOx and VOC from the previous 25 tons per year to 10 tons per year.

As the federal offset threshold is now generally the same as the District offset threshold for these pollutants, this removed one area where the District's rule was more stringent, and results in less extra reductions that can be claimed in the equivalency report.

- Any increases in ozone precursor emissions at a major source are now considered to be major modifications at those sources, meaning that more increases will have to be addressed in the offset equivalency demonstration.
- Continued development of additional rules by the District will limit the quantity of surplus reductions available for the equivalency demonstration.

In pursuit of solutions to the eventual shortfall in our equivalency tracking system, District staff will continue working with ERC owners and other stakeholders during the next tracking year.

*Attachment: Offset Equivalency Report to EPA (24 pages)*

San Joaquin Valley Unified Air Pollution Control District  
Meeting of the Governing Board  
December 20, 2012

**RECEIVE AND FILE DISTRICT'S ANNUAL OFFSET EQUIVALENCY REPORT  
TO THE FEDERAL ENVIRONMENTAL PROTECTION AGENCY**

**Attachment:**

**OFFSET EQUIVALENCY REPORT TO EPA**  
(24 pages)



November 14, 2012

Deborah Jordan, Director  
Air Division  
U.S. EPA, Region IX  
75 Hawthorne Street  
San Francisco, CA 94105-3901

**Re: Offset Equivalency Report, August 2011 – August 2012**

Dear Ms. Jordan:

As required by the District's New Source Review Rule, the District has completed an annual offset equivalency report for the twelve-month period from August 20, 2011 to August 19, 2012. The attached report incorporates the following (Attachment A):

- The quantity of offsets that would have been required from new major sources and major modifications to existing sources under a federal NSR program.
- The quantity of offsets actually required by the District.
- The surplus-at-time-of-use value of the emission reductions used to offset emissions increases from stationary sources.
- The quantity of shortfall or excess carry-over credits.

As you can see from the attached report, the District required more offsets than would have been required under federal offset requirements, and the surplus value of the reductions used exceeded those required under federal NSR. Therefore, equivalency is demonstrated and no remedial actions are necessary.

For your information, there were sixty-nine (69) projects of interest during this reporting period, as detailed in the attached List of Projects of Interest (Attachment B). This increased number of projects of interest during this reporting period compared to previous reporting periods is due to the re-designation as an extreme ozone non-attainment area as of June 10, 2010. Sixty-six of these projects are included in this report as trackable projects, and the remaining three projects are not trackable, as detailed in Attachment B.

Seyed Sadredin  
Executive Director/Air Pollution Control Officer

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**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

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Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: 661-392-5500 FAX: 661-392-5585

Ms. Jordan  
November 14, 2012  
Page 2

Additionally, the Pastoria Energy Facility project that was listed as a trackable project in the 2006-2007 report was not constructed, the California Energy Commission license has expired, and the facility cannot be built without obtaining new approvals. Therefore, that project has been removed from the tracking system, and the reductions that were used to mitigate the project's increases will be put back into the tracking system.

Also, three trackable projects cancelled and replaced projects that were included in prior reporting periods, as detailed in Attachment B. Therefore, the original projects have been removed from the tracking system, and the reductions that were used to mitigate those projects' increases will be put back into the tracking system.

Please call me at (559) 230-5900 if you have any questions regarding this matter, or if you need additional details.

Sincerely,



David Warner  
Director of Permit Services

cc: Mike Tollstrup, CARB

Attachments

- A: Annual Offset Equivalency Report
- B: List of Projects of Interest

**Attachment A: Annual Offset Equivalency Report**

# San Joaquin Valley APCD Annual Offset Equivalency Report

Summary for 8/20/2011 through 8/19/2012

Pollutant	Number of New Major Sources	Number of Federal Major Mods	Offsets Required under Federal NSR*	Offset Requirement Equivalency *				Surplus at the Time of Use Equivalency*				
				Offsets Required under District NSR	Excess or Shortfall this Year	Excess or Shortfall previous Year	Total Excess or Shortfall	Shortfall from Previous Year	Reduction (surplus at the time of use) used for equivalency this year	Shortfall this year	Reductions eliminated by discounting at the time of use**	Unused Carry-over Creditable Reductions
NOx	0	31	173.5	230.9	57.4	3447.2	3504.5	0.0	173.5	0.0	4301.1	786.0
VOC	2	57	529.5	170.7	-358.8	1535.4	1176.6	0.0	529.5	0.0	1208.2	2098.0
PM10	0	2	14.9	35.3	20.4	506.7	527.1	0.0	14.9	0.0	72.9	1258.0
CO	0	0	0.0	0.0	0.0	186.6	186.6	0.0	0.0	0.0	110.7	377.0
SOx	0	2	8.5	85.5	77.0	2013.9	2090.9	0.0	8.5	0.0	381.3	1548.0

\* All numbers are in Tons per Year

\*\* Total quantity of discount since initiating tracking in August 2001



# San Joaquin Valley APCD

## Annual Offset Equivalency Report - Detail

Transaction details for 8/20/2011 through 8/19/2012

**Pollutant      Company Name and Address**

**NOx**

BERRY PETROLEUM COMPANY  
HEAVY OIL WESTERN STATIONARY SOURCE,  
KERN COUNTY

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1111824-5285-0	14.900	2/17/2012	2008-C-8882076-3031-1	1.452	2/17/2012
2012-S-1111824-5285-0	13.448	2/17/2012	2008-C-8881669-3473-1	1.700	2/17/2012
2012-S-1111824-5285-0	11.748	2/17/2012	2008-C-8881660-3464-1	0.600	2/17/2012
2012-S-1111824-5285-0	11.148	2/17/2012	2008-C-8881658-3463-1	0.100	2/17/2012
2012-S-1111824-5285-0	11.048	2/17/2012	2008-C-8881664-3465-1	1.000	2/17/2012
2012-S-1111824-5285-0	10.048	2/17/2012	2008-C-8881658-3462-1	0.400	2/17/2012
2012-S-1111824-5285-0	9.648	2/17/2012	2008-C-8882046-3023-1	0.700	2/17/2012
2012-S-1111824-5285-0	8.948	2/17/2012	2008-C-8881666-3468-1	2.100	2/17/2012
2012-S-1111824-5285-0	6.848	2/17/2012	2008-C-8881988-3011-1	1.200	2/17/2012
2012-S-1111824-5285-0	5.648	2/17/2012	2008-C-8881669-3475-1	2.100	2/17/2012
2012-S-1111824-5285-0	3.548	2/17/2012	2008-C-8881989-3012-1	0.900	2/17/2012
2012-S-1111824-5285-0	2.648	2/17/2012	2008-C-8881669-3478-1	2.100	2/17/2012
2012-S-1111824-5285-0	0.548	2/17/2012	2008-C-8881676-3487-1	0.548	2/17/2012
2012-S-1111902-5287-0	8.900	5/24/2012	2008-C-8881625-3391-1	2.100	5/24/2012
2012-S-1111902-5287-0	6.800	5/24/2012	2008-C-8881585-3273-1	1.000	5/24/2012
2012-S-1111902-5287-0	5.800	5/24/2012	2008-C-8881585-3274-1	1.000	5/24/2012
2012-S-1111902-5287-0	4.800	5/24/2012	2008-C-8881585-3275-1	1.000	5/24/2012
2012-S-1111902-5287-0	3.800	5/24/2012	2008-C-8881640-3426-1	1.200	5/24/2012
2012-S-1111902-5287-0	2.600	5/24/2012	2008-C-8881637-3401-1	1.600	5/24/2012
2012-S-1111902-5287-0	1.000	5/24/2012	2008-C-8881625-3392-1	1.000	5/24/2012

**Total Reductions, this reporting period, for this project      23.8**

CALIFORNIA DAIRIES, INC  
2000 NORTH PLAZA DRIVE, VISALIA

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1111009-5277-0	4.100	4/27/2012	2008-S-8881222-3117-1	0.800	4/27/2012
2012-S-1111009-5277-0	3.300	4/27/2012	2008-C-8881649-3438-1	2.400	4/27/2012
2012-S-1111009-5277-0	0.900	4/27/2012	2008-C-8881649-3439-1	0.900	4/27/2012

**Total Reductions, this reporting period, for this project      4.1**

**Pollutant      Company Name and Address**

CALIFORNIA DAIRIES, INC.  
11894 AVENUE 120, TIPTON

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1111873-5286-0	3.500	8/15/2012	2008-S-8881262-3137-1	1.600	8/15/2012
2012-S-1111873-5286-0	1.900	8/15/2012	2008-S-8881233-3127-1	1.900	8/15/2012

**Total Reductions, this reporting period, for this project      3.5**

CHEVRON USA INC  
LIGHT OIL WESTERN STATIONARY SOURCE

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1092524-5267-0	34.000	3/1/2012	2008-S-8881222-3116-1	0.752	3/1/2012
2012-S-1092524-5267-0	33.248	3/1/2012	2008-N-8880980-3067-1	1.500	3/1/2012
2012-S-1092524-5267-0	31.748	3/1/2012	2008-C-8881650-3441-1	0.800	3/1/2012
2012-S-1092524-5267-0	30.948	3/1/2012	2008-N-8880965-3064-1	1.100	3/1/2012
2012-S-1092524-5267-0	29.848	3/1/2012	2008-C-8881658-3453-1	0.400	3/1/2012
2012-S-1092524-5267-0	29.448	3/1/2012	2008-C-8881657-3449-1	1.400	3/1/2012
2012-S-1092524-5267-0	28.048	3/1/2012	2008-C-8881657-3452-1	1.500	3/1/2012
2012-S-1092524-5267-0	26.548	3/1/2012	2008-C-8881657-3450-1	1.100	3/1/2012
2012-S-1092524-5267-0	25.448	3/1/2012	2008-N-8880974-3066-1	0.600	3/1/2012
2012-S-1092524-5267-0	24.848	3/1/2012	2008-N-8880972-3065-1	0.600	3/1/2012
2012-S-1092524-5267-0	24.248	3/1/2012	2008-C-8881650-3442-1	1.200	3/1/2012
2012-S-1092524-5267-0	23.048	3/1/2012	2008-C-8881658-3456-1	0.500	3/1/2012
2012-S-1092524-5267-0	22.548	3/1/2012	2008-C-8881658-3455-1	0.300	3/1/2012
2012-S-1092524-5267-0	22.248	3/1/2012	2008-C-8881658-3454-1	0.300	3/1/2012
2012-S-1092524-5267-0	21.948	3/1/2012	2008-C-8881666-3466-1	1.800	3/1/2012
2012-S-1092524-5267-0	20.148	3/1/2012	2008-N-8880958-3063-1	1.100	3/1/2012
2012-S-1092524-5267-0	19.048	3/1/2012	2008-C-8882384-3042-1	0.600	3/1/2012
2012-S-1092524-5267-0	18.448	3/1/2012	2008-N-8880955-3062-1	1.000	3/1/2012
2012-S-1092524-5267-0	17.448	3/1/2012	2008-C-8881650-3440-1	0.700	3/1/2012
2012-S-1092524-5267-0	16.748	3/1/2012	2008-C-8881666-3470-1	2.400	3/1/2012
2012-S-1092524-5267-0	14.348	3/1/2012	2008-C-8882190-3037-1	0.500	3/1/2012
2012-S-1092524-5267-0	13.848	3/1/2012	2008-C-8881666-3469-1	2.400	3/1/2012
2012-S-1092524-5267-0	11.448	3/1/2012	2008-C-8881667-3471-1	1.300	3/1/2012
2012-S-1092524-5267-0	10.148	3/1/2012	2008-C-8881668-3472-1	0.600	3/1/2012
2012-S-1092524-5267-0	9.548	3/1/2012	2008-C-8882240-3039-1	0.800	3/1/2012
2012-S-1092524-5267-0	8.748	3/1/2012	2008-C-8882210-3038-1	1.600	3/1/2012
2012-S-1092524-5267-0	7.148	3/1/2012	2008-C-8881652-3444-1	0.700	3/1/2012
2012-S-1092524-5267-0	6.448	3/1/2012	2008-C-8881657-3451-1	0.800	3/1/2012
2012-S-1092524-5267-0	5.648	3/1/2012	2008-C-8881658-3457-1	0.500	3/1/2012
2012-S-1092524-5267-0	5.148	3/1/2012	2008-C-8881650-3443-1	1.500	3/1/2012
2012-S-1092524-5267-0	3.648	3/1/2012	2008-C-8881658-3458-1	0.600	3/1/2012
2012-S-1092524-5267-0	3.048	3/1/2012	2008-C-8882141-3036-1	0.900	3/1/2012
2012-S-1092524-5267-0	2.148	3/1/2012	2008-C-8881666-3467-1	1.900	3/1/2012

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**Pollutant      Company Name and Address**

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2012-S-1092524-5267-0      0.248      3/1/2012      2008-C-8882076-3031-1      0.248      3/1/2012

**Total Reductions, this reporting period, for this project      34**

E & J GALLO WINERY  
5610 E OLIVE AVE, FRESNO

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-C-1113298-5293-0	2.800	4/3/2012	2008-C-8881649-3439-1	1.500	4/3/2012
2012-C-1113298-5293-0	1.300	4/3/2012	2008-C-8881649-3437-1	1.300	4/3/2012

**Total Reductions, this reporting period, for this project      28**

E&B NATURAL RESOURCES MGMT  
HEAVY OIL CENTRAL

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1121188-5331-0	11.400	7/17/2012	2008-S-8881233-3130-1	1.760	7/17/2012
2012-S-1121188-5331-0	9.640	7/17/2012	2008-C-8881551-3149-1	1.200	7/17/2012
2012-S-1121188-5331-0	8.440	7/17/2012	2008-C-8881551-3148-1	0.600	7/17/2012
2012-S-1121188-5331-0	7.840	7/17/2012	2008-C-8881585-3264-1	0.900	7/17/2012
2012-S-1121188-5331-0	6.940	7/17/2012	2008-C-8881585-3265-1	1.200	7/17/2012
2012-S-1121188-5331-0	5.740	7/17/2012	2008-S-8881233-3125-1	2.300	7/17/2012
2012-S-1121188-5331-0	3.440	7/17/2012	2008-S-8881236-3133-1	1.100	7/17/2012
2012-S-1121188-5331-0	2.340	7/17/2012	2008-S-8881247-3134-1	1.100	7/17/2012
2012-S-1121188-5331-0	1.240	7/17/2012	2008-S-8881233-3131-1	1.240	7/17/2012

**Total Reductions, this reporting period, for this project      11.4**

FRESNO/CLOVIS REGIONAL WWTP  
5607 W JENSEN AVE, FRESNO

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-C-1110245-5271-0	2.000	10/4/2011	2008-C-8881892-3677-1	1.052	10/4/2011
2011-C-1110245-5271-0	0.948	10/4/2011	2008-C-8881669-3477-1	0.948	10/4/2011

**Total Reductions, this reporting period, for this project      2**

FRITO-LAY INC  
600 GARNER RD, MODESTO

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-N-1103895-5269-0	1.200	1/25/2012	2008-C-8881676-3488-1	0.152	1/25/2012
2012-N-1103895-5269-0	1.048	1/25/2012	2008-C-8881669-3476-1	1.048	1/25/2012

**Total Reductions, this reporting period, for this project      1.2**

MACPHERSON OIL COMPANY  
HEAVY OIL CENTRAL STATIONARY SOURCE

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1113747-5301-0	2.600	1/9/2012	2008-C-8881669-3476-1	1.052	1/9/2012
2012-S-1113747-5301-0	1.548	1/9/2012	2008-C-8881679-3491-1	1.100	1/9/2012

**Pollutant Company Name and Address**

2012-S-1113747-5301-0	0.448	1/9/2012	2008-C-8881679-3490-1	0.448	1/9/2012
2012-S-1120718-5329-0	2.600	6/7/2012	2008-S-8881247-3136-1	0.360	6/7/2012
2012-S-1120718-5329-0	2.240	6/7/2012	2008-S-8881341-3140-1	1.900	6/7/2012
2012-S-1120718-5329-0	0.340	6/7/2012	2008-C-8881551-3147-1	0.300	6/7/2012
2012-S-1120718-5329-0	0.040	6/7/2012	2008-C-8881585-3267-1	0.040	6/7/2012

**Total Reductions, this reporting period, for this project 5.2**

MADERA POWER, LLC  
11427 FIREBAUGH BLVD, P O BOX 305 , FIREBAUGH

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-C-1111164-5278-0	2.000	6/7/2012	2008-S-8881233-3124-1	0.360	6/7/2012
2012-C-1111164-5278-0	1.640	6/7/2012	2008-S-8881247-3135-1	1.000	6/7/2012
2012-C-1111164-5278-0	0.640	6/7/2012	2008-S-8881247-3136-1	0.640	6/7/2012
2012-C-1111651-5282-0	1.100	6/7/2012	2008-S-8881233-3124-1	1.100	6/7/2012

**Total Reductions, this reporting period, for this project 3.1**

OCCIDENTAL OF ELK HILLS INC  
LIGHT OIL WESTERN STATIONARY SOURCE, KERN COUNTY

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1114735-5314-0	0.048	3/29/2012	2008-C-8881649-3437-1	0.048	3/29/2012
2012-S-1114442-5310-0	2.500	5/14/2012	2008-S-8881233-3121-1	0.800	5/14/2012
2012-S-1114442-5310-0	1.700	5/14/2012	2008-C-8881585-3276-1	1.000	5/14/2012
2012-S-1114442-5310-0	0.700	5/14/2012	2008-C-8881585-3277-1	0.700	5/14/2012

**Total Reductions, this reporting period, for this project 2.548**

PACIFIC GAS & ELECTRIC CO.  
MCDONALD ISLAND COMPRESSOR STATION, HOLT

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-N-1120252-5321-0	2.100	8/9/2012	2013-N-1120252-5043-1	2.100	8/9/2012

**Total Reductions, this reporting period, for this project 2.1**

PARAMOUNT FARMS  
3.5 MILES NORTH OF HWY 46 ON HWY 33, LOST HILLS

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1111177-5279-0	2.200	10/28/2011	2008-C-8881680-3492-1	0.052	10/28/2011
2011-S-1111177-5279-0	2.148	10/28/2011	2008-C-8881972-3006-1	1.300	10/28/2011
2011-S-1111177-5279-0	0.848	10/28/2011	2008-C-8881892-3677-1	0.848	10/28/2011

**Total Reductions, this reporting period, for this project 2.2**

PARAMOUNT KING LLC  
10429 KING RD, LOST HILLS

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1114855-5317-0	2.900	7/25/2012	2008-S-8881233-3128-1	1.800	7/25/2012

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**Pollutant      Company Name and Address**

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2012-S-1114855-5317-0	1.100	7/25/2012	2008-C-8881504-3142-1	0.100	7/25/2012
2012-S-1114855-5317-0	1.000	7/25/2012	2008-C-8881504-3143-1	0.100	7/25/2012
2012-S-1114855-5317-0	0.900	7/25/2012	2008-S-8881367-3141-1	0.900	7/25/2012

**Total Reductions, this reporting period, for this project      2.9**

PILKINGTON NORTH AMERICA, INC  
500 E LOUISE AVE, LATHROP

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-N-1113227-5291-0	0.700	12/12/2011	2008-C-8881679-3490-1	0.652	12/12/2011
2011-N-1113227-5291-0	0.048	12/12/2011	2008-C-8881680-3492-1	0.048	12/12/2011

**Total Reductions, this reporting period, for this project      0.7**

PLAINS EXPLORATION & PRODUCTION COMPANY  
HEAVY OIL WESTERN STATIONARY SOURCE

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1111509-5280-0	0.200	11/9/2011	2008-C-8881680-3492-1	0.200	11/9/2011
2012-S-1114818-5315-0	3.200	5/14/2012	2008-S-8881233-3122-1	0.100	5/14/2012
2012-S-1114818-5315-0	3.100	5/14/2012	2008-S-8881222-3118-1	1.600	5/14/2012
2012-S-1114818-5315-0	1.500	5/14/2012	2008-C-8881585-3272-1	1.000	5/14/2012
2012-S-1114818-5315-0	0.500	5/14/2012	2008-S-8881233-3121-1	0.500	5/14/2012

**Total Reductions, this reporting period, for this project      3.4**

SAN JOAQUIN REFINING COMPANY  
STANDARD AND SHELL ST, BAKERSFIELD

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1104824-5270-0	11.100	7/23/2012	2008-S-8881367-3141-1	0.800	7/23/2012
2012-S-1104824-5270-0	10.300	7/23/2012	2008-C-8881523-3144-1	2.600	7/23/2012
2012-S-1104824-5270-0	7.700	7/23/2012	2008-C-8881528-3145-1	0.900	7/23/2012
2012-S-1104824-5270-0	6.800	7/23/2012	2008-C-8881533-3146-1	0.800	7/23/2012
2012-S-1104824-5270-0	6.000	7/23/2012	2008-S-8881233-3126-1	2.300	7/23/2012
2012-S-1104824-5270-0	3.700	7/23/2012	2008-S-8881233-3129-1	3.100	7/23/2012
2012-S-1104824-5270-0	0.600	7/23/2012	2008-S-8881233-3130-1	0.600	7/23/2012

**Total Reductions, this reporting period, for this project      11.1**

SAN JOAQUIN VALLEY CONCENTRATES  
5631 E OLIVE AVE, FRESNO

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-C-1120258-5322-0	3.200	5/14/2012	2008-C-8881585-3277-1	0.300	5/14/2012
2012-C-1120258-5322-0	2.900	5/14/2012	2008-C-8881653-3446-1	0.700	5/14/2012
2012-C-1120258-5322-0	2.200	5/14/2012	2008-C-8881654-3447-1	0.600	5/14/2012
2012-C-1120258-5322-0	1.600	5/14/2012	2008-C-8881655-3448-1	1.200	5/14/2012
2012-C-1120258-5322-0	0.400	5/14/2012	2008-C-8881653-3445-1	0.300	5/14/2012
2012-C-1120258-5322-0	0.100	5/14/2012	2008-S-8881222-3117-1	0.100	5/14/2012

**Pollutant      Company Name and Address**

**Total Reductions, this reporting period, for this project**

**3.2**

VINTAGE PRODUCTION CALIFORNIA LLC  
HEAVY OIL CENTRAL STATIONARY SOURCE, KERN  
COUNTY

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1112303-5288-0	8.900	9/27/2011	2008-C-8881669-3477-1	1.152	9/27/2011
2011-S-1112303-5288-0	7.748	9/27/2011	2008-C-8881892-3678-1	2.000	9/27/2011
2011-S-1112303-5288-0	5.748	9/27/2011	2008-C-8881669-3479-1	2.300	9/27/2011
2011-S-1112303-5288-0	3.448	9/27/2011	2008-C-8881950-3696-1	0.500	9/27/2011
2011-S-1112303-5288-0	2.948	9/27/2011	2008-C-8881670-3480-1	0.700	9/27/2011
2011-S-1112303-5288-0	2.248	9/27/2011	2008-C-8881962-3698-1	1.600	9/27/2011
2011-S-1112303-5288-0	0.648	9/27/2011	2008-C-8881670-3481-1	0.648	9/27/2011
2012-S-1114449-5311-0	13.000	1/30/2012	2008-C-8881676-3487-1	0.452	1/30/2012
2012-S-1114449-5311-0	12.548	1/30/2012	2008-C-8881988-3010-1	0.900	1/30/2012
2012-S-1114449-5311-0	11.648	1/30/2012	2008-C-8881676-3489-1	1.400	1/30/2012
2012-S-1114449-5311-0	10.248	1/30/2012	2008-C-8882076-3030-1	1.700	1/30/2012
2012-S-1114449-5311-0	8.548	1/30/2012	2008-C-8882108-3033-1	1.500	1/30/2012
2012-S-1114449-5311-0	7.048	1/30/2012	2008-C-8882117-3034-1	2.000	1/30/2012
2012-S-1114449-5311-0	5.048	1/30/2012	2008-C-8881984-3009-1	0.800	1/30/2012
2012-S-1114449-5311-0	4.248	1/30/2012	2008-C-8881658-3459-1	0.700	1/30/2012
2012-S-1114449-5311-0	3.548	1/30/2012	2008-C-8881658-3460-1	0.600	1/30/2012
2012-S-1114449-5311-0	2.948	1/30/2012	2008-C-8881658-3461-1	0.400	1/30/2012
2012-S-1114449-5311-0	2.548	1/30/2012	2008-C-8881669-3474-1	1.700	1/30/2012
2012-S-1114449-5311-0	0.848	1/30/2012	2008-C-8881676-3488-1	0.848	1/30/2012
2012-S-1114230-5308-0	0.500	3/12/2012	2008-C-8881649-3437-1	0.452	3/12/2012
2012-S-1114230-5308-0	0.048	3/12/2012	2008-S-8881222-3116-1	0.048	3/12/2012
2012-S-1120071-5319-0	9.800	5/17/2012	2008-C-8881625-3392-1	1.100	5/17/2012
2012-S-1120071-5319-0	8.700	5/17/2012	2008-C-8881648-3435-1	2.400	5/17/2012
2012-S-1120071-5319-0	6.300	5/17/2012	2008-C-8881649-3436-1	1.500	5/17/2012
2012-S-1120071-5319-0	4.800	5/17/2012	2008-S-8881232-3120-1	0.900	5/17/2012
2012-S-1120071-5319-0	3.900	5/17/2012	2008-S-8881228-3119-1	1.900	5/17/2012
2012-S-1120071-5319-0	2.000	5/17/2012	2008-S-8881233-3122-1	2.000	5/17/2012
2012-S-1120328-5324-0	0.400	6/5/2012	2008-C-8881585-3268-1	0.400	6/5/2012
2012-S-1120405-5325-0	8.900	6/5/2012	2008-C-8881585-3268-1	0.100	6/5/2012
2012-S-1120405-5325-0	8.800	6/5/2012	2008-C-8881585-3269-1	0.800	6/5/2012
2012-S-1120405-5325-0	8.000	6/5/2012	2008-S-8881233-3123-1	2.100	6/5/2012
2012-S-1120405-5325-0	5.900	6/5/2012	2008-C-8881585-3270-1	1.000	6/5/2012
2012-S-1120405-5325-0	4.900	6/5/2012	2008-C-8881585-3271-1	1.000	6/5/2012
2012-S-1120405-5325-0	3.900	6/5/2012	2008-C-8881585-3279-1	1.000	6/5/2012
2012-S-1120405-5325-0	2.900	6/5/2012	2008-C-8881585-3278-1	1.000	6/5/2012
2012-S-1120405-5325-0	1.900	6/5/2012	2008-C-8881625-3390-1	1.900	6/5/2012
2012-S-1120872-5330-0	3.800	6/11/2012	2008-S-8881233-3131-1	3.060	6/11/2012
2012-S-1120872-5330-0	0.740	6/11/2012	2008-S-8881233-3124-1	0.740	6/11/2012

**Pollutant Company Name and Address**

2012-S-1114465-5312-0	9.000	7/31/2012	2013-S-1114465-5039-1	0.100	7/31/2012
2012-S-1114465-5312-0	8.900	7/31/2012	2013-S-1114465-5120-1	0.500	7/31/2012
2012-S-1114465-5312-0	8.400	7/31/2012	2013-S-1114465-5102-1	0.500	7/31/2012
2012-S-1114465-5312-0	7.900	7/31/2012	2013-S-1114465-5122-1	0.200	7/31/2012
2012-S-1114465-5312-0	7.700	7/31/2012	2013-S-1114465-5123-1	0.200	7/31/2012
2012-S-1114465-5312-0	7.500	7/31/2012	2008-S-8881233-3127-1	0.400	7/31/2012
2012-S-1114465-5312-0	7.100	7/31/2012	2008-S-8881233-3132-1	4.300	7/31/2012
2012-S-1114465-5312-0	2.800	7/31/2012	2008-S-8881293-3139-1	0.900	7/31/2012
2012-S-1114465-5312-0	1.900	7/31/2012	2008-S-8881275-3138-1	1.400	7/31/2012
2012-S-1114465-5312-0	0.500	7/31/2012	2008-S-8881233-3128-1	0.500	7/31/2012

**Total Reductions, this reporting period, for this project 54.3**

**PM10**

BERRY PETROLEUM COMPANY  
HEAVY OIL WESTERN STATIONARY SOURCE,  
KERN COUNTY

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1111824-5285-0	9.300	2/17/2012	2008-S-1070443-2582-1	2.400	2/17/2012
2012-S-1111824-5285-0	6.900	2/17/2012	2008-S-1070032-2554-1	0.300	2/17/2012
2012-S-1111824-5285-0	6.600	2/17/2012	2006-S-1052026-2393-1	0.200	2/17/2012
2012-S-1111824-5285-0	6.400	2/17/2012	2006-S-1052026-2394-1	0.300	2/17/2012
2012-S-1111824-5285-0	6.100	2/17/2012	2008-S-1070497-2602-1	0.800	2/17/2012
2012-S-1111824-5285-0	5.300	2/17/2012	2008-C-1051449-2537-1	2.500	2/17/2012
2012-S-1111824-5285-0	2.800	2/17/2012	2007-N-1043524-2494-1	0.600	2/17/2012
2012-S-1111824-5285-0	2.200	2/17/2012	2008-C-1051449-2538-1	0.100	2/17/2012
2012-S-1111824-5285-0	2.100	2/17/2012	2008-C-1051449-2565-1	1.800	2/17/2012
2012-S-1111824-5285-0	0.300	2/17/2012	2008-C-1051449-2566-1	0.300	2/17/2012
2012-S-1111902-5287-0	5.600	5/24/2012	2007-N-1063158-2615-1	0.200	5/24/2012
2012-S-1111902-5287-0	5.400	5/24/2012	2008-C-1051449-2531-1	3.200	5/24/2012
2012-S-1111902-5287-0	2.200	5/24/2012	2008-S-1064789-2578-1	0.800	5/24/2012
2012-S-1111902-5287-0	1.400	5/24/2012	2008-C-1051449-2534-1	0.700	5/24/2012
2012-S-1111902-5287-0	0.700	5/24/2012	2008-S-1070443-2582-1	0.700	5/24/2012

**Total Reductions, this reporting period, for this project 14.9**

**SOx**

BERRY PETROLEUM COMPANY  
HEAVY OIL WESTERN STATIONARY SOURCE,  
KERN COUNTY

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1111824-5285-0	5.300	2/17/2012	2013-S-1111824-5038-1	0.700	2/17/2012
2012-S-1111824-5285-0	4.600	2/17/2012	2013-S-1111824-5093-1	2.700	2/17/2012
2012-S-1111824-5285-0	1.900	2/17/2012	2013-S-1111824-5108-1	1.900	2/17/2012
2012-S-1111902-5287-0	3.200	5/24/2012	2013-S-1111902-5210-1	3.200	5/24/2012

**Total Reductions, this reporting period, for this project 8.5**

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**Pollutant    Company Name and Address**

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**VOC**ALON BAKERSFIELD REFINING  
6451 ROSEDALE HWY (AREA 1 & 2), BAKERSFIELD**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1113367-5295-0	0.900	10/11/2011	2006-S-1044477-1977-1	0.900	10/11/2011
2012-S-1114222-5307-0	0.800	1/31/2012	2004-C-9990458-949-4	0.800	1/31/2012

**Total Reductions, this reporting period, for this project                    1.7**ASV WINES INC  
31502 PETERSON RD, MCFARLAND**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1110978-5276-0	0.200	11/14/2011	2009-C-1073961-4138-1	0.200	11/14/2011

**Total Reductions, this reporting period, for this project                    0.2**BEAR CREEK WINERY  
11900 N FURRY RD, LODI**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-N-1100320-5268-0	8.900	11/10/2011	2009-C-1073961-4138-1	3.229	11/10/2011
2011-N-1100320-5268-0	5.671	11/10/2011	2009-S-1075362-4056-1	1.300	11/10/2011
2011-N-1100320-5268-0	4.371	11/10/2011	2008-S-1071454-4144-1	2.300	11/10/2011
2011-N-1100320-5268-0	2.071	11/10/2011	2006-S-1044477-1977-1	2.071	11/10/2011

**Total Reductions, this reporting period, for this project                    8.9**BERRY PETROLEUM COMPANY  
HEAVY OIL WESTERN STATIONARY SOURCE,  
KERN COUNTY**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1111824-5285-0	10.200	2/17/2012	2008-S-9992932-4008-1	4.779	2/17/2012
2012-S-1111824-5285-0	5.421	2/17/2012	2005-N-1040596-1856-1	5.421	2/17/2012
2012-S-1111902-5287-0	6.100	5/24/2012	2005-S-1031270-1286-1	6.100	5/24/2012

**Total Reductions, this reporting period, for this project                    16.3**CHEVRON USA INC  
HEAVY OIL WESTERN STATIONARY SOURCE,  
KERN COUNTY**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1110599-5273-0	9.900	9/20/2011	2009-C-1073961-4149-1	2.029	9/20/2011
2011-S-1110599-5273-0	7.871	9/20/2011	2008-S-1075190-4154-1	0.900	9/20/2011
2011-S-1110599-5273-0	6.971	9/20/2011	2008-C-1062518-4168-1	6.971	9/20/2011
2012-S-1092524-5267-0	22.000	3/1/2012	2009-S-9990560-3994-1	4.179	3/1/2012
2012-S-1092524-5267-0	17.821	3/1/2012	2009-S-9990590-3995-1	0.300	3/1/2012
2012-S-1092524-5267-0	17.521	3/1/2012	2005-S-1040870-1984-1	1.800	3/1/2012
2012-S-1092524-5267-0	15.721	3/1/2012	2009-S-9991296-4002-1	0.100	3/1/2012
2012-S-1092524-5267-0	15.621	3/1/2012	2009-S-9991445-4003-1	1.100	3/1/2012



**Pollutant      Company Name and Address**

2012-S-1092524-5267-0	14.521	3/1/2012	2009-S-9992015-4004-1	0.100	3/1/2012
2012-S-1092524-5267-0	14.421	3/1/2012	2006-S-1050293-1980-1	4.200	3/1/2012
2012-S-1092524-5267-0	10.221	3/1/2012	2009-S-9992229-4006-1	0.400	3/1/2012
2012-S-1092524-5267-0	9.821	3/1/2012	2006-S-1050293-1979-1	9.600	3/1/2012
2012-S-1092524-5267-0	0.221	3/1/2012	2008-S-9992932-4008-1	0.221	3/1/2012

**Total Reductions, this reporting period, for this project      31.9**

COUNTY SANITATION DISTRICTS OF L.A. CO.  
SECTION 35, TOWNSHIP 22S, RANGE 19E, MT.  
DIABLO BASELINE AND MERIDIAN, KINGS COUNTY

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-C-1111582-5281-0	93.300	6/2/2012	2002-N-9990008-66-1	14.790	6/2/2012
2012-C-1111582-5281-0	78.510	6/2/2012	2009-N-9993553-4317-1	1.200	6/2/2012
2012-C-1111582-5281-0	77.310	6/2/2012	2008-S-1064117-2512-1	9.600	6/2/2012
2012-C-1111582-5281-0	67.710	6/2/2012	2007-S-1064167-2618-1	0.100	6/2/2012
2012-C-1111582-5281-0	67.610	6/2/2012	2007-S-1054675-2410-1	0.200	6/2/2012
2012-C-1111582-5281-0	67.410	6/2/2012	2007-S-1062951-2495-1	0.200	6/2/2012
2012-C-1111582-5281-0	67.210	6/2/2012	2007-S-1062249-2490-1	0.100	6/2/2012
2012-C-1111582-5281-0	67.110	6/2/2012	2008-C-1062791-2560-1	1.700	6/2/2012
2012-C-1111582-5281-0	65.410	6/2/2012	2006-S-1053328-1994-1	0.100	6/2/2012
2012-C-1111582-5281-0	65.310	6/2/2012	2008-N-1070161-2526-1	0.100	6/2/2012
2012-C-1111582-5281-0	65.210	6/2/2012	2006-S-1053328-1993-1	0.100	6/2/2012
2012-C-1111582-5281-0	65.110	6/2/2012	2007-S-1061472-2496-1	0.100	6/2/2012
2012-C-1111582-5281-0	65.010	6/2/2012	2005-S-1021081-1909-1	0.600	6/2/2012
2012-C-1111582-5281-0	64.410	6/2/2012	2008-C-1063344-2561-1	1.200	6/2/2012
2012-C-1111582-5281-0	63.210	6/2/2012	2009-N-9994588-4036-1	0.700	6/2/2012
2012-C-1111582-5281-0	62.510	6/2/2012	2009-N-9995069-4038-1	0.300	6/2/2012
2012-C-1111582-5281-0	62.210	6/2/2012	2005-S-1041721-1989-1	5.000	6/2/2012
2012-C-1111582-5281-0	57.210	6/2/2012	2009-S-9990297-3992-1	0.300	6/2/2012
2012-C-1111582-5281-0	56.910	6/2/2012	2008-S-1070620-4107-1	0.100	6/2/2012
2012-C-1111582-5281-0	56.810	6/2/2012	2009-S-1073282-4109-1	5.500	6/2/2012
2012-C-1111582-5281-0	51.310	6/2/2012	2008-S-1070620-4105-1	0.500	6/2/2012
2012-C-1111582-5281-0	50.810	6/2/2012	2008-S-1070620-4112-1	1.300	6/2/2012
2012-C-1111582-5281-0	49.510	6/2/2012	2004-S-1031052-1274-1	2.100	6/2/2012
2012-C-1111582-5281-0	47.410	6/2/2012	2004-S-1032696-1300-1	5.300	6/2/2012
2012-C-1111582-5281-0	42.110	6/2/2012	2002-N-9991672-80-1	0.600	6/2/2012
2012-C-1111582-5281-0	41.510	6/2/2012	2009-C-9995685-4334-1	5.000	6/2/2012
2012-C-1111582-5281-0	36.510	6/2/2012	2009-N-1074155-4116-1	4.600	6/2/2012
2012-C-1111582-5281-0	31.910	6/2/2012	2009-N-1074155-4117-1	13.400	6/2/2012
2012-C-1111582-5281-0	18.510	6/2/2012	2008-S-1070620-4114-1	0.900	6/2/2012
2012-C-1111582-5281-0	17.610	6/2/2012	2008-S-1071447-4125-1	16.100	6/2/2012
2012-C-1111582-5281-0	1.510	6/2/2012	2005-S-1031270-1286-1	1.510	6/2/2012
2012-C-1112854-5289-0	0.010	6/2/2012	2005-S-1031270-1286-1	0.010	6/2/2012

**Total Reductions, this reporting period, for this project      83.31**

**Pollutant    Company Name and Address**

DELICATO VINEYARDS  
12001 S HIGHWAY 99, MANTECA

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-N-1113968-5304-0	52.700	8/16/2012	2007-S-1063135-2462-1	0.200	8/16/2012
2012-N-1113968-5304-0	52.500	8/16/2012	2007-S-1054555-2419-1	0.400	8/16/2012
2012-N-1113968-5304-0	52.100	8/16/2012	2007-S-1054555-2415-1	0.200	8/16/2012
2012-N-1113968-5304-0	51.900	8/16/2012	2007-S-1060928-2437-1	3.600	8/16/2012
2012-N-1113968-5304-0	48.300	8/16/2012	2007-S-1054555-2418-1	0.900	8/16/2012
2012-N-1113968-5304-0	47.400	8/16/2012	2008-S-1060759-2520-1	0.600	8/16/2012
2012-N-1113968-5304-0	46.800	8/16/2012	2007-S-1063565-2492-1	0.100	8/16/2012
2012-N-1113968-5304-0	46.700	8/16/2012	2008-N-1062958-2506-1	5.200	8/16/2012
2012-N-1113968-5304-0	41.500	8/16/2012	2008-S-1070950-2539-1	0.460	8/16/2012
2012-N-1113968-5304-0	41.040	8/16/2012	2004-S-9992695-1377-1	3.260	8/16/2012
2012-N-1113968-5304-0	37.780	8/16/2012	2005-S-9992788-1556-1	26.530	8/16/2012
2012-N-1113968-5304-0	11.250	8/16/2012	2002-C-9993075-60-1	0.900	8/16/2012
2012-N-1113968-5304-0	10.350	8/16/2012	2007-S-1062524-2448-1	5.400	8/16/2012
2012-N-1113968-5304-0	4.950	8/16/2012	2008-S-1071649-2610-1	0.100	8/16/2012
2012-N-1113968-5304-0	4.850	8/16/2012	2008-S-1071649-2611-1	0.500	8/16/2012
2012-N-1113968-5304-0	4.350	8/16/2012	2008-S-1071649-2606-1	0.100	8/16/2012
2012-N-1113968-5304-0	4.250	8/16/2012	2008-S-1071649-2612-1	0.100	8/16/2012
2012-N-1113968-5304-0	4.150	8/16/2012	2008-S-1071649-2613-1	0.100	8/16/2012
2012-N-1113968-5304-0	4.050	8/16/2012	2008-S-1071649-2614-1	0.100	8/16/2012
2012-N-1113968-5304-0	3.950	8/16/2012	2008-S-1071300-2559-1	0.400	8/16/2012
2012-N-1113968-5304-0	3.550	8/16/2012	2008-S-1071457-2555-1	3.550	8/16/2012
2012-N-1120591-5328-0	3.400	8/16/2012	2007-S-1061931-2441-1	0.200	8/16/2012
2012-N-1120591-5328-0	3.200	8/16/2012	2007-S-1062375-2440-1	0.900	8/16/2012
2012-N-1120591-5328-0	2.300	8/16/2012	2007-S-1063135-2462-1	2.300	8/16/2012

**Total Reductions, this reporting period, for this project                    56.1**

E & J GALLO WINERY  
600 YOSEMITE BLVD, MODESTO

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-N-1111823-5284-0	0.300	9/30/2011	2006-S-1044477-1977-1	0.300	9/30/2011
2011-C-1110475-5272-0	5.500	11/30/2011	2009-C-1073961-4138-1	5.500	11/30/2011
2011-N-1110722-5274-0	7.800	12/21/2011	2009-C-1073961-4138-1	7.800	12/21/2011
2011-N-1113407-5297-0	0.100	12/21/2011	2009-C-1073961-4138-1	0.100	12/21/2011
2012-N-1113395-5296-0	5.100	1/12/2012	2009-C-1073961-4138-1	5.100	1/12/2012
2012-N-1113344-5294-0	47.200	2/3/2012	2005-N-1040596-1856-1	2.879	2/3/2012
2012-N-1113344-5294-0	44.321	2/3/2012	2009-N-1061341-4044-1	0.300	2/3/2012
2012-N-1113344-5294-0	44.021	2/3/2012	2009-N-1070245-4046-1	2.000	2/3/2012
2012-N-1113344-5294-0	42.021	2/3/2012	2009-N-1070710-4048-1	0.200	2/3/2012
2012-N-1113344-5294-0	41.821	2/3/2012	2006-S-1050389-1978-1	1.700	2/3/2012
2012-N-1113344-5294-0	40.121	2/3/2012	2009-S-1071186-4049-1	0.200	2/3/2012

**Pollutant      Company Name and Address**

2012-N-1113344-5294-0	39.921	2/3/2012	2009-C-1060791-4194-1	2.300	2/3/2012
2012-N-1113344-5294-0	37.621	2/3/2012	2009-C-1060791-4195-1	1.400	2/3/2012
2012-N-1113344-5294-0	36.221	2/3/2012	2009-C-1060791-4193-1	0.200	2/3/2012
2012-N-1113344-5294-0	36.021	2/3/2012	2009-S-1073113-4196-1	0.100	2/3/2012
2012-N-1113344-5294-0	35.921	2/3/2012	2005-C-9990241-1147-1	0.230	2/3/2012
2012-N-1113344-5294-0	35.691	2/3/2012	2004-C-9990458-949-3	1.950	2/3/2012
2012-N-1113344-5294-0	33.741	2/3/2012	2002-S-9992782-130-1	5.000	2/3/2012
2012-N-1113344-5294-0	28.741	2/3/2012	2010-S-1085450-4357-1	0.900	2/3/2012
2012-N-1113344-5294-0	27.841	2/3/2012	2008-S-1072356-4209-1	2.000	2/3/2012
2012-N-1113344-5294-0	25.841	2/3/2012	2009-S-1071297-4197-1	0.100	2/3/2012
2012-N-1113344-5294-0	25.741	2/3/2012	2008-S-1072356-4202-1	2.000	2/3/2012
2012-N-1113344-5294-0	23.741	2/3/2012	2008-S-1072356-4210-1	16.100	2/3/2012
2012-N-1113344-5294-0	7.641	2/3/2012	2005-C-999044-1219-1	0.600	2/3/2012
2012-N-1113344-5294-0	7.041	2/3/2012	2004-C-9990458-949-4	7.041	2/3/2012
2012-C-1113298-5293-0	2.300	4/3/2012	2002-C-9990689-25-1	0.200	4/3/2012
2012-C-1113298-5293-0	2.100	4/3/2012	2010-N-9996761-4339-1	2.100	4/3/2012
2012-N-1113864-5303-0	3.900	4/19/2012	2004-N-1010750-1266-1	3.900	4/19/2012

**Total Reductions, this reporting period, for this project      72.2**

E & J GALLO WINERY - BRANDY  
200 YOSEMITE AVE, MODESTO

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-N-1113684-5300-0	2.100	3/6/2012	2010-N-9996761-4339-1	1.479	3/6/2012
2012-N-1113684-5300-0	0.621	3/6/2012	2009-S-9990560-3994-1	0.621	3/6/2012

**Total Reductions, this reporting period, for this project      2.1**

E&B NATURAL RESOURCES  
LIGHT OIL WESTERN

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1110967-5275-0	1.200	11/7/2011	2006-S-1044477-1977-1	1.200	11/7/2011

**Total Reductions, this reporting period, for this project      1.2**

E&B NATURAL RESOURCES MGMT  
HEAVY OIL CENTRAL

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1120238-5320-0	1.200	4/3/2012	2010-N-9996761-4339-1	1.200	4/3/2012
2012-S-1114353-5309-0	0.700	4/12/2012	2002-C-9990689-25-1	0.700	4/12/2012
2012-S-1120528-5327-0	3.600	5/2/2012	2004-N-1010750-1266-1	3.600	5/2/2012
2012-S-1121188-5331-0	10.200	7/17/2012	2008-N-1062694-2525-1	1.520	7/17/2012
2012-S-1121188-5331-0	8.680	7/17/2012	2008-S-1062835-2540-1	0.070	7/17/2012
2012-S-1121188-5331-0	8.610	7/17/2012	2008-S-1063547-2515-1	1.400	7/17/2012
2012-S-1121188-5331-0	7.210	7/17/2012	2007-S-1055504-2426-1	2.200	7/17/2012
2012-S-1121188-5331-0	5.010	7/17/2012	2008-S-1064117-2511-1	0.100	7/17/2012

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**Pollutant      Company Name and Address**

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2012-S-1121188-5331-0                      4.910      7/17/2012                      2008-S-9993041-4015-1                      4.910      7/17/2012

**Total Reductions, this reporting period, for this project                      15.7**

G-3 ENTERPRISES, LABEL DIVISION  
2612 CROWS LANDING RD, MODESTO

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-N-1113446-5299-0	1.500	1/3/2012	2009-C-1073961-4138-1	1.500	1/3/2012
2012-N-1113445-5298-0	2.900	5/23/2012	2005-S-1031270-1286-1	2.900	5/23/2012

**Total Reductions, this reporting period, for this project                      4.4**

KELPETRO OPERATING INC.  
GAS PRODUCTION, FRESNO COUNTY

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-C-1120431-5326-0	0.500	8/7/2012	2008-S-1071457-2555-1	0.500	8/7/2012

**Total Reductions, this reporting period, for this project                      0.5**

KERN OIL & REFINING CO.  
PANAMA LN & WEEDPATCH HWY, BAKERSFIELD

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1111779-5283-0	0.600	8/22/2011	2008-C-1062518-4168-1	0.600	8/22/2011
2011-S-1114091-5306-0	3.500	12/21/2011	2009-C-1073961-4138-1	3.500	12/21/2011
2012-S-1114600-5313-0	2.900	1/30/2012	2004-C-9990458-949-4	1.329	1/30/2012
2012-S-1114600-5313-0	1.571	1/30/2012	2002-C-9990571-23-1	0.300	1/30/2012
2012-S-1114600-5313-0	1.271	1/30/2012	2009-C-1083022-4364-1	0.100	1/30/2012
2012-S-1114600-5313-0	1.171	1/30/2012	2009-C-1073801-4090-1	0.200	1/30/2012
2012-S-1114600-5313-0	0.971	1/30/2012	2009-S-1081413-4096-1	0.971	1/30/2012

**Total Reductions, this reporting period, for this project                      7**

MACPHERSON OIL COMPANY  
HEAVY OIL CENTRAL STATIONARY SOURCE

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1113747-5301-0	2.000	1/9/2012	2009-C-1073961-4138-1	2.000	1/9/2012
2012-S-1120718-5329-0	2.000	6/7/2012	2013-S-1120718-5147-1	2.000	6/7/2012

**Total Reductions, this reporting period, for this project                      4**

MADERA POWER, LLC  
11427 FIREBAUGH BLVD, P O BOX 305 , FIREBAUGH

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-C-1111164-5278-0	0.100	6/7/2012	2009-S-9993297-4018-1	0.100	6/7/2012
2012-C-1111651-5282-0	0.100	6/7/2012	2008-S-9993041-4015-1	0.100	6/7/2012
2012-C-1111651-5282-0	0.010	6/7/2012	2009-S-9993297-4018-1	0.010	6/7/2012

**Total Reductions, this reporting period, for this project                      0.21**

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**Pollutant      Company Name and Address**

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OCCIDENTAL OF ELK HILLS INC  
LIGHT OIL WESTERN STATIONARY SOURCE, KERN  
COUNTY

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1114735-5314-0	0.021	3/29/2012	2010-N-9996761-4339-1	0.021	3/29/2012
2012-S-1114442-5310-0	2.000	5/14/2012	2012-S-1114442-5169-1	1.300	5/14/2012
2012-S-1114442-5310-0	0.700	5/14/2012	2005-S-1031270-1286-1	0.700	5/14/2012

**Total Reductions, this reporting period, for this project      2.021**

O'NEILL BEVERAGES CO LLC  
8418 S LAC JAC AVE, PARLIER

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-C-1113210-5290-0	4.700	5/14/2012	2005-S-1031270-1286-1	0.720	5/14/2012
2012-C-1113210-5290-0	3.980	5/14/2012	2004-N-1010750-1266-1	3.980	5/14/2012
2012-C-1113230-5292-0	29.600	6/5/2012	2013-C-1113230-5139-1	0.300	6/5/2012
2012-C-1113230-5292-0	29.300	6/5/2012	2009-S-9992942-4009-1	3.490	6/5/2012
2012-C-1113230-5292-0	25.810	6/5/2012	2008-S-9993759-4024-1	2.100	6/5/2012
2012-C-1113230-5292-0	23.710	6/5/2012	2005-S-1020499-1239-1	0.900	6/5/2012
2012-C-1113230-5292-0	22.810	6/5/2012	2005-S-1020499-1240-1	0.900	6/5/2012
2012-C-1113230-5292-0	21.910	6/5/2012	2002-S-9992991-132-1	0.300	6/5/2012
2012-C-1113230-5292-0	21.610	6/5/2012	2010-N-9993231-4313-1	3.700	6/5/2012
2012-C-1113230-5292-0	17.910	6/5/2012	2009-S-9993876-4027-1	5.100	6/5/2012
2012-C-1113230-5292-0	12.810	6/5/2012	2008-S-9995271-4039-1	5.000	6/5/2012
2012-C-1113230-5292-0	7.810	6/5/2012	2009-S-9993785-4026-1	0.300	6/5/2012
2012-C-1113230-5292-0	7.510	6/5/2012	2008-S-9996695-4041-1	0.200	6/5/2012
2012-C-1113230-5292-0	7.310	6/5/2012	2004-S-1021156-1258-1	1.600	6/5/2012
2012-C-1113230-5292-0	5.710	6/5/2012	2005-S-1020499-1241-1	0.600	6/5/2012
2012-C-1113230-5292-0	5.110	6/5/2012	2002-N-9990008-66-1	5.110	6/5/2012

**Total Reductions, this reporting period, for this project      34.3**

PARAMOUNT FARMS  
3.5 MILES NORTH OF HWY 46 ON HWY 33, LOST  
HILLS

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1111177-5279-0	0.100	10/28/2011	2006-S-1044477-1977-1	0.100	10/28/2011

**Total Reductions, this reporting period, for this project      0.1**

PLAINS EXPLORATION & PRODUCTION COMPANY  
HEAVY OIL WESTERN STATIONARY SOURCE

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1111509-5280-0	0.200	11/9/2011	2006-S-1044477-1977-1	0.200	11/9/2011
2012-S-1113786-5302-0	0.400	1/9/2012	2009-C-1073961-4138-1	0.400	1/9/2012
2012-S-1114818-5315-0	2.000	5/14/2012	2013-S-1114818-5058-1	2.000	5/14/2012

**Total Reductions, this reporting period, for this project      2.6**

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**Pollutant      Company Name and Address**

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SAN JOAQUIN FACILITIES MGMT  
LIGHT OIL CENTRAL STATIONARY SOURCE

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1114893-5318-0	2.800	4/13/2012	2002-C-9990689-25-1	2.800	4/13/2012

**Total Reductions, this reporting period, for this project      2.8**

SAN JOAQUIN REFINING COMPANY  
STANDARD AND SHELL ST, BAKERSFIELD

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1104824-5270-0	3.900	7/23/2012	2008-N-1062694-2525-1	3.900	7/23/2012

**Total Reductions, this reporting period, for this project      3.9**

SAN JOAQUIN VALLEY CONCENTRATES  
5631 E OLIVE AVE, FRESNO

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-C-1120258-5322-0	0.800	5/14/2012	2005-S-1031270-1286-1	0.800	5/14/2012

**Total Reductions, this reporting period, for this project      0.8**

SFPP, L.P.  
4149 S MAPLE AVE, FRESNO

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-C-1074133-5266-0	0.200	12/12/2011	2009-C-1073961-4138-1	0.200	12/12/2011

**Total Reductions, this reporting period, for this project      0.2**

TARGET DRILLING COMPANY  
LIGHT OIL CENTRAL

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-S-1114825-5316-0	18.200	8/1/2012	2008-N-1054197-2508-1	12.020	8/1/2012
2012-S-1114825-5316-0	6.180	8/1/2012	2007-S-1060497-2450-1	0.100	8/1/2012
2012-S-1114825-5316-0	6.080	8/1/2012	2007-C-1061750-2493-1	2.900	8/1/2012
2012-S-1114825-5316-0	3.180	8/1/2012	2006-S-1054372-2382-1	2.300	8/1/2012
2012-S-1114825-5316-0	0.880	8/1/2012	2008-N-1062694-2525-1	0.880	8/1/2012

**Total Reductions, this reporting period, for this project      18.2**

THE WINE GROUP, INC.  
17000 E HIGHWAY 120, RIPON

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2012-N-1120314-5323-0	110.100	8/2/2012	2008-S-1071457-2555-1	1.250	8/2/2012
2012-N-1120314-5323-0	108.850	8/2/2012	2008-S-1071300-2558-1	0.100	8/2/2012
2012-N-1120314-5323-0	108.750	8/2/2012	2008-C-1043946-2600-1	1.600	8/2/2012
2012-N-1120314-5323-0	107.150	8/2/2012	2007-N-1054005-2425-1	4.900	8/2/2012
2012-N-1120314-5323-0	102.250	8/2/2012	2008-S-1070497-2601-1	0.200	8/2/2012
2012-N-1120314-5323-0	102.050	8/2/2012	2008-S-1062299-2564-1	0.400	8/2/2012

**Pollutant Company Name and Address**

2012-N-1120314-5323-0	101.650	8/2/2012	2008-S-1070443-2583-1	0.800	8/2/2012
2012-N-1120314-5323-0	100.850	8/2/2012	2007-S-1054794-2428-1	1.200	8/2/2012
2012-N-1120314-5323-0	99.650	8/2/2012	2008-S-1070032-2589-1	3.100	8/2/2012
2012-N-1120314-5323-0	96.550	8/2/2012	2008-S-1064331-2574-1	1.200	8/2/2012
2012-N-1120314-5323-0	95.350	8/2/2012	2008-N-1071563-2557-1	1.600	8/2/2012
2012-N-1120314-5323-0	93.750	8/2/2012	2007-S-1063316-2622-1	1.300	8/2/2012
2012-N-1120314-5323-0	92.450	8/2/2012	2008-S-1071437-2552-1	0.900	8/2/2012
2012-N-1120314-5323-0	91.550	8/2/2012	2004-N-9994531-1384-1	4.610	8/2/2012
2012-N-1120314-5323-0	86.940	8/2/2012	2004-N-9994536-1391-1	0.980	8/2/2012
2012-N-1120314-5323-0	85.960	8/2/2012	2002-C-9991916-43-1	3.700	8/2/2012
2012-N-1120314-5323-0	82.260	8/2/2012	2002-N-9990209-67-1	0.200	8/2/2012
2012-N-1120314-5323-0	82.060	8/2/2012	2007-C-1062518-2880-1	51.300	8/2/2012
2012-N-1120314-5323-0	30.760	8/2/2012	2008-N-9993563-4023-1	0.680	8/2/2012
2012-N-1120314-5323-0	30.080	8/2/2012	2008-N-1054197-2509-1	2.900	8/2/2012
2012-N-1120314-5323-0	27.180	8/2/2012	2009-N-9993994-4029-1	5.000	8/2/2012
2012-N-1120314-5323-0	22.180	8/2/2012	2004-N-1030648-1338-1	2.300	8/2/2012
2012-N-1120314-5323-0	19.880	8/2/2012	2004-N-9994892-1388-1	5.000	8/2/2012
2012-N-1120314-5323-0	14.880	8/2/2012	2002-C-9993399-62-1	0.400	8/2/2012
2012-N-1120314-5323-0	14.480	8/2/2012	2009-C-9992048-4300-1	3.700	8/2/2012
2012-N-1120314-5323-0	10.780	8/2/2012	2008-S-1071692-2604-1	2.200	8/2/2012
2012-N-1120314-5323-0	8.580	8/2/2012	2007-S-1062833-2616-1	1.400	8/2/2012
2012-N-1120314-5323-0	7.180	8/2/2012	2007-N-1061857-2461-1	3.800	8/2/2012
2012-N-1120314-5323-0	3.380	8/2/2012	2008-S-1064869-2542-1	0.700	8/2/2012
2012-N-1120314-5323-0	2.680	8/2/2012	2007-S-1062781-2502-1	0.200	8/2/2012
2012-N-1120314-5323-0	2.480	8/2/2012	2008-S-1063191-2510-1	0.900	8/2/2012
2012-N-1120314-5323-0	1.580	8/2/2012	2007-S-1061603-2460-1	0.600	8/2/2012
2012-N-1120314-5323-0	0.980	8/2/2012	2008-N-1054197-2508-1	0.980	8/2/2012

**Total Reductions, this reporting period, for this project 110.1**

VINTAGE PRODUCTION CALIFORNIA LLC  
HEAVY OIL CENTRAL STATIONARY SOURCE, KERN  
COUNTY

**Surplus at the time of use Reductions Used to Mitigate this Increase**

<i>Tracking ID for ATC</i>	<i>Fed Offsets Req'd</i>	<i>ATC Date</i>	<i>Tracking ID for Reduction</i>	<i>Credit (t/y)</i>	<i>Time of Use</i>
2011-S-1112303-5288-0	6.100	9/27/2011	2006-S-1044477-1977-1	2.129	9/27/2011
2011-S-1112303-5288-0	3.971	9/27/2011	2009-C-1073961-4149-1	3.971	9/27/2011
2012-S-1114449-5311-0	8.900	1/30/2012	2009-S-1081413-4096-1	0.929	1/30/2012
2012-S-1114449-5311-0	7.971	1/30/2012	2008-S-1070620-4063-1	5.100	1/30/2012
2012-S-1114449-5311-0	2.871	1/30/2012	2009-S-1074518-4102-1	0.800	1/30/2012
2012-S-1114449-5311-0	2.071	1/30/2012	2009-C-1080354-4131-1	1.400	1/30/2012
2012-S-1114449-5311-0	0.671	1/30/2012	2009-S-1073250-4132-1	0.100	1/30/2012
2012-S-1114449-5311-0	0.571	1/30/2012	2009-N-1081108-4061-1	0.100	1/30/2012
2012-S-1114449-5311-0	0.471	1/30/2012	2009-C-1073961-4138-1	0.471	1/30/2012
2012-S-1114230-5308-0	0.200	3/12/2012	2010-N-9996761-4339-1	0.200	3/12/2012
2012-S-1120071-5319-0	9.100	5/17/2012	2005-S-1031270-1286-1	9.100	5/17/2012

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**Pollutant      Company Name and Address**

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2012-S-1120328-5324-0	0.300	6/5/2012	2009-S-9992942-4009-1	0.300	6/5/2012
2012-S-1120405-5325-0	6.100	6/5/2012	2009-S-9993297-4018-1	4.890	6/5/2012
2012-S-1120405-5325-0	1.210	6/5/2012	2009-S-9992942-4009-1	1.210	6/5/2012
2012-S-1120872-5330-0	3.500	6/11/2012	2013-S-1120872-5059-1	3.500	6/11/2012
2012-S-1114061-5305-0	0.100	7/18/2012	2008-N-1062694-2525-1	0.100	7/18/2012
2012-S-1114465-5312-0	4.500	7/31/2012	2013-S-1114465-5034-1	0.200	7/31/2012
2012-S-1114465-5312-0	4.300	7/31/2012	2013-S-1114465-5035-1	0.300	7/31/2012
2012-S-1114465-5312-0	4.000	7/31/2012	2013-S-1114465-5040-1	0.100	7/31/2012
2012-S-1114465-5312-0	3.900	7/31/2012	2013-S-1114465-5036-1	1.000	7/31/2012
2012-S-1114465-5312-0	2.900	7/31/2012	2013-S-1114465-5037-1	0.700	7/31/2012
2012-S-1114465-5312-0	2.200	7/31/2012	2013-S-1114465-5110-1	0.100	7/31/2012
2012-S-1114465-5312-0	2.100	7/31/2012	2013-S-1114465-5111-1	0.300	7/31/2012
2012-S-1114465-5312-0	1.800	7/31/2012	2013-S-1114465-5112-1	0.700	7/31/2012
2012-S-1114465-5312-0	1.100	7/31/2012	2013-S-1114465-5114-1	1.100	7/31/2012

**Total Reductions, this reporting period, for this project      38.8**



## Attachment B: List of Projects of Interest

## Projects of Interest

During this reporting period, there were sixty-nine (69) projects of interest, being projects that were either a New Major Source or a Federal Major Modification, per District Rule 2201, New and Modified Stationary Source Review Rule. Each project is listed below, along with a brief discussion as to why it is, or is not, a trackable project for this report.

Permits for the following sixty-four (64) Federal Major Modifications were issued by the Air District during this reporting period, and are therefore included in this report as trackable projects:

1. Alon Bakersfield Refining (Projects S-1113367 and S-1114222)
2. San Joaquin Refining Company (Project S-1104824)
3. Kern Oil and Refining Company (Projects S-1111779, S-1114091 and S-1114600)
4. Bear Creek Winery (Project N-1100320)
5. Delicato Vineyards (Projects N-1120591 and N-1113968)
6. Paramount Farms (Project S-1111177)
7. Occidental of Elk Hills (Project S-1114735)
8. E & J Gallo Winery (Projects N-1110475 and N-1113298)
9. Pilkington North America (Project N-1113227)
10. Fresno/Clovis Regional WWTP (Project C-1110245)
11. Pacific Gas & Electric (Project N-1120252)
12. O'Neill Beverages Co. LLC (Projects C-1113210 and C-1113230) – Project C-1113210 canceled and replaced Project C-1103740 included in the 2010-2011 report
13. Paramount King, LLC (Project S-1114855)
14. Madera Power, LLC (Projects C-1111651 and C-1111164)
15. The Wine Group, Inc. (Project N-1120314)
16. SFPP, L.P. (Project C-1074133)
17. Chevron USA, Inc. (Project S-1110599)
18. E & J Gallo Winery (Projects N-1110722, N-1113344, N-1113395, N-1113407 and N-1113864)
19. Berry Petroleum Company (Projects S-1111824 and S-1111902)
20. Vintage Production California, LLC (Projects S-1112303, S-1114061, S-1114230, S-1120328 and S-1120405)
21. Vintage Production California, LLC (Projects S-1114449 and S-1114465) – Project S-1114449 canceled and replaced project S-1110750 included in the 2010-2011 report
22. California Dairies, Inc. (Project S-1111873)
23. Plains Exploration & Production Co. (Projects S-1111509, S-1113786 and S-1114818)

24. E&B Natural Resources Mgmt (Projects S-1114353, S-1120238, S-1120528 and S-1121188)
25. MacPherson Oil Company (Projects S-1113747 and S-1120718)
26. Vintage Production California, LLC (Project S-1120071)
27. Vintage Production California, LLC (Project S-1120872)
28. Frito-Lay Inc. (Project N-1102895)
29. Chevron USA Inc. (Project S-1092524)
30. Occidental of Elk Hills, LLC (Project S-1114442)
31. Target Drilling Company (Project S-1114825)
32. San Joaquin Facilities Mgmt (Project S-1114893)
33. San Joaquin Valley Concentrate (Project C-1120258)
34. G-3 Enterprises, Label Division (Projects N-1113445 and N-1113446)
35. E & J Gallo Winery (Project N-1111823)
36. E&B Natural Resources (Project S-1110967)
37. Kelpetro Operating LLC (Project S-1120431)
38. ASV Wines Inc. (Project S-1110978)
39. E & J Gallo Winery - Brandy (Project N-1113684)

Permits for the following one (1) New Major Source were issued by the Air District during this reporting period, and are therefore included in this report as trackable projects:

1. County Sanitation Districts of Los Angeles (Projects C-1111582 and C-1112854) – These projects canceled and replaced Project C-1043946 included in the 2006-2007 report.

The following three (3) projects did not receive all necessary approvals during the reporting period, and therefore are not included as trackable projects in this report:

Avenal Power Center, LLC (Project C-1100751), application to be a minor-PSD source. The Air District issued its Final Determination of Compliance during the 2010-2011 reporting period, but Avenal Power Center has not received their license from the California Energy Commission (CEC), and therefore cannot start construction as a minor-PSD source.

Pastoria Energy Facility, LLC (Project S-1103990), application to be a minor-PSD source. The Air District issued its Final Determination of Compliance during the 2010-2011 reporting period, but Pastoria Energy Facility has not received their license from the California Energy Commission (CEC) for this minor-source project, and therefore cannot start construction as a minor-PSD source. Note that this source has not been constructed, and the original CEC license (to be constructed as a major PSD source) expired 12/13/2011 without being renewed. Therefore, this project has been cancelled.

Hydrogen Energy California, LLC (Project S-1093741). The Air District issued its Final Determination of Compliance during the 2010-2011 reporting period, but Hydrogen Energy California has not received their license from the California Energy Commission (CEC), and therefore cannot start construction.