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Central Region Office
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Fresno, CA 93726-0244
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Southern Region Office
34946 Flyover Court
Bakersfield, CA 93308-9725
(661) 392-5500 • FAX (661) 392-5585

www.valleyair.org

DATE: August 20, 2026

TO: SJVUAPCD Governing Board

FROM: Samir Sheikh, Executive Director/APCO
Project Coordinator: Todd DeYoung

RE: ITEM NUMBER 8: ACCEPT AND APPROPRIATE $7,465,741 IN ADDITIONAL FUNDING FROM THE CALIFORNIA ENERGY COMMISSION FOR DEPOT CHARGING INFRASTRUCTURE FOR MEDIUM AND HEAVY-DUTY ON-ROAD ZERO-EMISSION VEHICLES

RECOMMENDATIONS:

1. Accept and appropriate $7,465,741 from the California Energy Commission (CEC) for the installation of two electric depot charging infrastructure hubs for zero-emission vehicles.

2. Authorize the Board Chair, with Executive Director/APCO recommendation, to enter into any agreements with CEC and subcontractors as necessary to accept and administer this funding.

3. Approve the attached Budget Resolution to amend the 2026-27 District Budget to appropriate $7,465,741 in new revenue.

BACKGROUND:

Reducing emissions from mobile sources, which account for the majority of ozone and PM2.5 forming NOx and toxic diesel particulate matter emissions in the Valley, is a critical component of the District's overall strategy to attain stringent health-based federal air quality standards. As zero- and near-zero-emission vehicle technologies continue to advance, the need for reliable fueling and charging infrastructure across the Valley continues to grow. Factors such as high upfront costs, evolving technology, infrastructure availability, and operational considerations continue to influence how quickly fleets can adopt cleaner alternatives. In this environment, incentive programs play a vital role, helping fleets overcome financial barriers, reduce risk, and move forward with investments in cleaner mobile source technologies.

In keeping with your Board's priority to bring federal and state funding resources to the Valley to support clean air goals in an increasingly challenging state and federal budget environment, on March 19, 2026, the District submitted a proposal to the California Energy Commission (CEC) in response to their highly-competitive Depot Charging and Hydrogen Refueling Infrastructure for Medium and Heavy-Duty On-Road Zero-Emission Vehicles solicitation. The District proposed to partner with Renewable Properties to develop two state-of-the-art electric vehicle charging hubs in Stockton and Bakersfield. The District will be working closely with Momentum to administer this grant and Renewable Properties to develop these hubs to support zero-emission vehicle infrastructure in Stockton and Bakersfield.

On June 29, 2026, the CEC announced that our proposal was among 9 applicants to receive funding under this solicitation. The District received full funding for this project in the amount of $7,465,741. The total investment in this project is $10,050,741, with the primary partner, Renewable Properties, contributing $2,585,000 in match funding. The CEC will provide $597,273 in administrative funds to the District for project management, and $300,000 to Momentum for project administration.

The purpose of today's item is to seek your Board's approval to accept and appropriate $7,465,741 in state funding and enter into agreements with Renewable Properties and other subcontractors, as necessary, to successfully administer the project to develop key electric vehicle charging hubs in the Valley.

DISCUSSION:

In partnership with Renewable Properties, the District will utilize this grant to deploy high-power publicly accessible MDHD charging at two strategically located Valley sites, directly addressing freight charging gaps along key goods-movement corridors. The charging hubs will allow multi-fleet access with no exclusivity restrictions, serving commercial and public agency vehicles operating regionally across goods movement and municipal operations. The project is designed to serve multiple fleets and operators without requiring membership, exclusivity agreements, or depot-only access. Intended users include class 6-8 commercial fleets supporting regional distribution, middle-mile logistics, and last-mile delivery; goods movement operators serving freight nodes and corridor movements throughout the Valley and adjacent regions; public agency and municipal fleets adopting Battery Electric Vehicle (BEV) trucks and support vehicles; and independent operators/owner-operators requiring reliable opportunity charging. Both hubs are targeted to reach initial public operations in Q2, 2028, with utilization ramping over the first six to eighteen months as regional MDHD ZEV adoption continues to scale.

The hubs are designed to accommodate extended-dwell and overnight charging for fleets that cannot meet all charging needs at their primary depot facility, whether due to insufficient depot capacity, grid constraints at their home base, or vehicles operating far from their domicile location. Installed chargers will be configured for Combined Charging System 1 (CCS1) compatibility and Open Charge Point Protocol (OCPP) compliant network interoperability to support public access, transparent payment and network management.

Renewable Properties:

Renewable Properties (RP) is a vertically integrated developer, owner, and operator of distributed generation, energy storage, and fleet electrification infrastructure including development, ownership, and operation of commercial EV charging infrastructure. RP's current fleet charging portfolio comprises 10 sites totaling more than 55 MW of active development across multiple major metro areas, supported by 250+ MW of utility interconnection experience developed nationwide.

Renewable Properties is committed to operating both hubs for a minimum of six years following commissioning, as required by the CEC solicitation, and intends to operate both hubs well beyond that period as a part of its long-term fleet charging business strategy.

Momentum:

Momentum delivers strategic planning, fund development, project management, and communications services to clients working on advanced energy, transportation, and manufacturing projects. Momentum has helped manage the successful implementation of projects valued at more than $650 million, currently supports more than 25 active CEC-funded projects, and has supported planning, funding strategy, and implementation oversight for projects deploying more than 400 DC fast chargers through its partner network. Momentum serves as a long-standing grant administration partner to District on active CEC agreements providing direct evidence of its capability in deliverable tracking, timely issue resolution, partner and vendor coordination, and invoicing documentation.

To further strengthen project success and local benefits, Momentum will leverage OK Produce Lean, Green Produce Machine’s workforce development and tech transfer activities where appropriate to support these deployments, with a specific emphasis on EVSE technician and maintenance pathways that can support long-term station uptime and local hiring for operation and maintenance roles once the sites are operational.

Stockton Location:

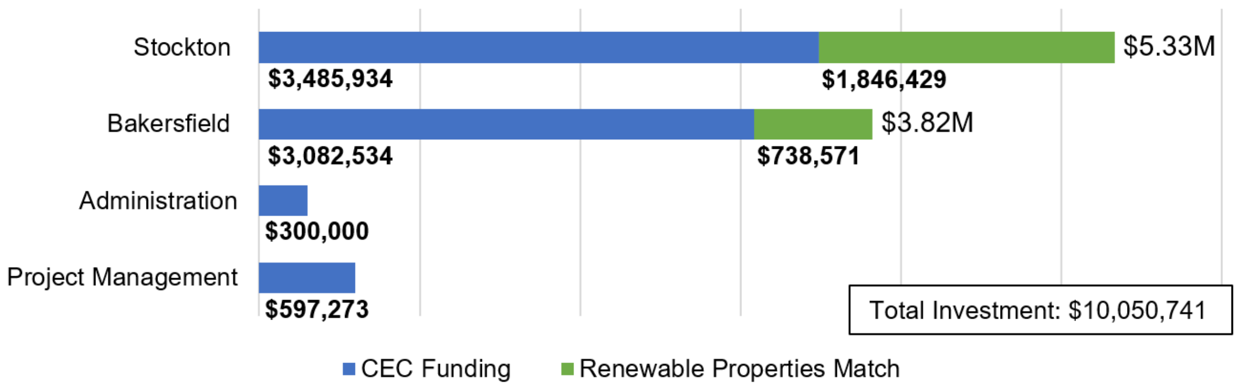
- **Location.** 635 Aurora Street
- **Current Phase.** Ten (10) single-port DC 200 kW fast chargers
- **Future Phase.** Add twelve (12) 200kW chargers and 26 19.2kW Level 2 chargers
- **Total.** 48 charging stalls for use by medium- and light-duty fleet vehicles

Bakersfield Location:

- **Location.** 5920 State Road
- **Current Phase.** Four (4) single-port DC 200 kW fast chargers
- **Future Phase.** Add eighteen (18) 200kW chargers and 26 19.2kW Level 2 chargers
- **Total.** 48 charging stalls for use by medium- and light-duty fleet vehicles

PROJECT BUDGET:

As the primary project partner under this project, Renewable Properties will receive $6,568,468, which it will match with $2,585,000 to install the chargers. Momentum will receive up to $300,000 for grant administration, invoicing and reporting. The District will receive $597,273 from CEC to provide project management and overall grant oversight.



FISCAL IMPACT:

Approval of the attached Budget Resolution will increase the District's 2026-27 Budget revenues and appropriations in the amount of $7,465,741. The CEC will provide up to $597,273 in administrative funds necessary to successfully manage the project.

Attachment: Budget Resolution (4 pages)

San Joaquin Valley Unified Air Pollution Control District
Meeting of the Governing Board
August 20, 2026

ACCEPT AND APPROPRIATE $7,465,741 IN ADDITIONAL FUNDING FROM THE CALIFORNIA ENERGY COMMISSION FOR DEPOT CHARGING REFUELING INFRASTRUCTURE FOR MEDIUM AND HEAVY-DUTY ON-ROAD ZERO-EMISSION VEHICLES

Attachment:

Budget Resolution
(4 pages)

BEFORE THE GOVERNING BOARD OF THE SAN JOAQUIN VALLEY UNIFIED AIR POLLUTION CONTROL DISTRICT

IN THE MATTER OF INCREASING THE 2026/27 DISTRICT BUDGET TO ACCEPT AND APPROPRIATE $7,465,741 IN ADDITIONAL FUNDING FROM THE CALIFORNIA ENERGY COMMISSION FOR DEPOT CHARGING REFUELING INFRASTRUCTURE FOR MEDIUM AND HEAVY-DUTY ON-ROAD ZERO-EMISSION VEHICLES

RESOLUTION NO. 2026-08-08

WHEREAS, The San Joaquin Valley Unified Air Pollution Control District (District) is a duly constituted unified district, as provided in California Health and Safety Code sections 40150 to 40161, and;

WHEREAS, the District is authorized by California Health and Safety Code section 40702 to make and enforce all necessary and proper orders, rules and regulations to accomplish the purpose of Division 26 of the Health and Safety Code, and;

WHEREAS, In keeping with your Board's priority to bring federal and state funding resources to the Valley to support our clean air goals, on March 19, 2026, the District submitted a proposal to the California Energy Commission (CEC) in response to their highly-competitive Depot Charging and Hydrogen Refueling Infrastructure for Medium and Heavy-Duty On-Road Zero-Emission Vehicles solicitation, and;

WHEREAS, the District proposed to partner with Renewable Properties LLC to develop two state-of-the-art electric vehicle charging hubs in Stockton and Bakersfield, and;

WHEREAS, on June 29, 2026, the CEC announced that the District's proposal was selected to receive funding under this solicitation. Upon your Board's approval, the District will enter into agreements with Renewable Properties LLC and other subcontractors, as necessary, to successfully administer this funding and develop these key electric vehicle charging hubs in the Valley, and;

WHEREAS, the District is authorized to participate in, and agrees to comply with the requirements of the CEC Program guidelines, and;

WHEREAS, the District has agreed to administer and enter into any agreements with CEC and subcontractors as necessary to accept and administer this funding in the amount of $7,465,741, and;

NOW, THEREFORE, IT IS ORDERED THAT the District's Director of Finance and Administrative Services is authorized to increase the 2026/27 District Budget as follows:

APPROPRIATIONS:

NON-OPERATING - INCENTIVE PROGRAMS

CEC – Electric Depot Charging Infrastructure Hubs 586-8640-350-100	$ 6,568,468
CEC – Electric Depot Charging Infrastructure Hubs – Admin 586-8640-170-100	$ 300,000
TOTAL INCENTIVE PROGRAMS	$ 6,868,468
TOTAL APPROPRIATIONS	$ 6,868,468

BE IT FURTHER RESOLVED THAT, the Director of Finance and Administrative Services is ordered to adjust the following:

DISTRICT RESERVES:

Fund Balance Reserve 100-3090-000-100	$ 597,273
TOTAL RESERVES INCREASED	$ 597,273

BE IT FURTHER RESOLVED THAT the estimated revenues for the 2026/27 District Budget be adjusted as follows:

ESTIMATED REVENUES

NON-OPERATING REVENUE

CEC – Electric Depot Charging Infrastructure Hubs 586-4610-350-100	$ 6,568,468
CEC – Electric Depot Charging Infrastructure Hubs – Admin 586-4495-170-100	$ 300,000

TOTAL NON-OPERATING REVENUE $ 6,868,468

OPERATING REVENUE

Admin Fees – CEC – Electric Depot Charging Infrastructure Hubs 586-4495-160-100	$ 597,273
TOTAL OPERATING REVENUE	$ 597,273
TOTAL ESTIMATED REVENUES	$ 7,465,741

BE IT FURTHER RESOLVED THAT the estimated transfers for the 2026/27 District Budget be adjusted as follows:

OPERATING - TRANSFERS IN

GENERAL FUND ADMIN EARNED 100-4720-000-100	$ 597,273

OPERATING - TRANSFERS OUT

PROGRAM ADMIN COSTS 586-9020-160-100	$ 597,273

Approved as to Accounting Form

By__________________________

Mario Orosco
Director of Finance and Administrative Services

THE FOREGOING was passed and adopted by the following vote of the Governing Board of the SAN JOAQUIN VALLEY UNIFIED AIR POLLUTION CONTROL DISTRICT this 20th day of August, 2026, to wit:

AYES:

NOES:

ABSENT:

SAN JOAQUIN VALLEY UNIFIED
AIR POLLUTION CONTROL DISTRICT

By ______________________________

Amy Shuklian, Chair
Governing Board

ATTEST:

Deputy Clerk to the Governing Board

By ____________________________

Katrina Rojas

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