

RULE 4352 SOLID FUEL FIRED BOILERS, STEAM GENERATORS AND PROCESS HEATERS (Adopted September 14, 1994; Amended October 19, 1995; Amended May 18, 2006; Amended December 15, 2011; Amended December 16, 2021)

1.0 Purpose

The purpose of this rule is to limit emissions of oxides of nitrogen (NO<sub>x</sub>), carbon monoxide (CO), oxides of sulfur (SO<sub>x</sub>), and particulate matter (PM<sub>10</sub>) from solid fuel fired boilers, steam generators and process heaters.

2.0 Applicability

This rule applies to any boiler, steam generator or process heater fired on solid fuel. Heat may be supplied by liquid or gaseous fuels for start-ups, shutdowns, and during other flame stabilization periods, as deemed necessary by the owner/operator.

3.0 Definitions

3.1 Air Pollution Control Officer (APCO): as defined in Rule 1020 (Definitions).

3.2 ARB: California Air Resources Board.

3.3 Block 24-hour Average: the arithmetic average of the hourly emission rates of a unit as measured over 24 one-hour periods, daily, from 12:00 AM to 11:59 PM, excluding periods of system calibration.

3.4 Boiler or Steam Generator: any combustion equipment fired directly or indirectly with any solid fuel used to produce hot water or steam.

3.5 British Thermal Unit (Btu): the amount of heat required to raise the temperature of one pound of water from 59°F to 60°F at one atmosphere.

3.6 Carbon Monoxide (CO): emissions of carbon monoxide, a colorless and odorless gas resulting from incomplete combustion of fuel.

3.7 EPA: United States Environmental Protection Agency.

3.8 Flame Stabilization: any period in which supplemental use of a liquid or gaseous fuel is required in instances including control of one or more pollutants, or to alleviate or prevent unanticipated equipment outages or emergencies, directly affecting the public health, safety, or welfare, which would result from electric power outages.

3.9 Gaseous Fuel: any fuel which is a gas at standard conditions.

- 3.10 gr/dscf: grains of particulate matter per dry standard cubic foot.
- 3.11 Heat Input: the heat of combustion released due to burning a fuel in a unit, based on the higher heating value of the fuel, not including the sensible heat of incoming combustion air and fuel.
- 3.12 Higher Heating Value (HHV): the total heat liberated per mass of fuel burned (Btu per pound), when fuel and dry air at standard conditions undergo complete combustion and all resulting products are brought to their standard states at standard conditions.
- 3.13 Hot Standby Condition: a condition in which all fuel feed has been curtailed and the boiler is secured at a temperature greater than the current ambient temperature.
- 3.14 Liquid Fuel: any fuel which is a liquid at standard conditions.
- 3.15 NO<sub>x</sub> Emissions: the sum of oxides of nitrogen (NO) in the flue gas, collectively expressed as nitrogen dioxide.
- 3.16 Potential to Emit: as defined in Rule 2201 (New and Modified Stationary Source Rule).
- 3.17 PM<sub>10</sub>: as defined in Rule 1020 (Definitions).
- 3.18 Process Heater: any combustion equipment fired on solid fuel, which transfers heat from combustion gases to water or process streams. Process heaters exclude kilns or ovens used for drying, baking, cooking, calcining, heat treating or vitrifying.
- 3.19 Rated Heat Input (million Btu per hour or MMBtu/hr): the heat input capacity specified on the nameplate of the unit. If the unit has been physically modified such that its maximum heat input differs from what is specified on the nameplate, the modified maximum heat input shall be considered as the rated heat input and made enforceable by Permit to Operate.
- 3.20 Shutdown: the period of time during which a unit is taken from operational to non-operational status by allowing it to cool down from its operating temperature and pressure to an ambient temperature, or to a hot standby condition. Duration of shutdown shall not exceed 12 hours unless a longer time has been authorized under Section 5.3.4.
- 3.21 Solid Fuel: any fuel which is a solid at standard conditions.
- 3.22 SO<sub>x</sub>: emissions of sulfur dioxide (SO<sub>2</sub>).
- 3.23 Standard Conditions: defined in Rule 1020 (Definitions).

- 3.24 Start-up: the period of time during which a unit is heated to the operating temperature and pressure from a shutdown status or hot standby condition.
- 3.25 Stationary Source: as defined in Rule 2201 (New and Modified Stationary Source Review Rule).
- 3.26 Unit: any boiler, steam generator or process heater as defined in this rule. For the purpose of this rule, two boilers, two steam generators, or two process heaters may be considered as one unit, if, they are operated as one single unit sharing a single common stack and have been issued only one District Permit to Operate (PTO).

4.0 Requirements

- 4.1 The owner/operator of a boiler, steam generator or process heater shall not operate such a unit in a manner that results in NO<sub>x</sub>, CO, PM<sub>10</sub>, and SO<sub>x</sub> emissions exceeding the limits specified in Table 1 and Table 2. The emission limits measured in parts per million by volume (ppmv), grains per dry standard cubic foot (gr/dscf), or pounds per million british thermal units (lbs/MMBtu) are referenced at dry stack gas conditions and shall be corrected to the applicable percent O<sub>2</sub> or CO<sub>2</sub> specified in Table 1 and Table 2 in accordance with EPA Method 19.

Table 1 - NO<sub>x</sub> and CO Emission Limits

Fuel Type	Emission Limits effective until December 31, 2023	
	NO <sub>x</sub> Limit	CO Limit
Municipal Solid Waste	165 ppmv corrected to 12% CO <sub>2</sub>	400 ppmv corrected to 3% O <sub>2</sub>
Biomass	90 ppmv corrected to 3% O <sub>2</sub>	
All Others	65 ppmv corrected to 3% O <sub>2</sub>	

Table 2 – NO<sub>x</sub>, CO, PM<sub>10</sub>, and SO<sub>x</sub> Emission Limits

Fuel Type	Emission Limits effective on and after January 1, 2024			
	NO <sub>x</sub> Limit	CO Limit	PM <sub>10</sub> Limit	SO <sub>x</sub> Limit
Municipal Solid Waste	110 ppmv corrected to 12% CO <sub>2</sub> <sup>A</sup>  90 ppmv corrected to 12% CO <sub>2</sub> <sup>C</sup>	400 ppmv corrected to 3% O <sub>2</sub> <sup>A</sup>	0.04 lbs/MMBtu or 0.02 gr/dscf @ 12% CO <sub>2</sub>	0.03 lbs/MMBtu <sup>C</sup> or 12 ppmv @ 12% CO <sub>2</sub> <sup>C</sup>  0.064 lbs/MMBtu <sup>A</sup> or 25 ppmv @ 12% CO <sub>2</sub> <sup>A</sup>
Biomass	65 ppmv corrected to 3% O <sub>2</sub> <sup>A</sup>			0.03 lbs/MMBtu
All Others	65 ppmv corrected to 3% O <sub>2</sub> <sup>A</sup>		0.03 lbs/MMBtu	0.02 lbs/MMBtu <sup>B</sup> 0.035 lbs/MMBtu <sup>A</sup>

<sup>A</sup> Block 24-hour average

<sup>B</sup> Rolling 30-day average

<sup>C</sup> Rolling 12-month average

4.2 A violation of the emission limits as measured by the test methods listed in Section 5.3 shall constitute a violation of this rule.

4.3 Start-up and Shutdown Provisions

The applicable emission limits of Section 4.1 shall not apply during start-up or shutdown provided an operator complies with the requirements specified below.

4.3.1 The duration of each shut down shall not exceed 12 hours, except as provided in Section 4.3.4.

4.3.2 Except as provided in Section 4.3.4, the duration of each start-up shall not exceed 96 hours. If curing of the refractory is required after a modification to the unit is made, the duration of start-up shall not exceed 192 hours, except as provided in Section 4.3.4.

4.3.3 The emission control system shall be in operation and emissions shall be minimized insofar as technologically feasible during start-up or shutdown.

- 4.3.4 Notwithstanding the requirements of Section 4.3.1 or Section 4.3.2, the APCO, ARB, and EPA may approve a longer start-up or shutdown duration, if an operator submits an application for a Permit to Operate which provides a justification for the requested additional duration.
  - 4.3.4.1 The maximum allowable duration of start-up or shutdown will be determined by the APCO, ARB, and EPA.
  - 4.3.4.2 At a minimum, a justification for increased start-up or shutdown duration shall include the following:
    - 4.3.4.2.1 A clear identification of the control technologies or strategies to be utilized; and
    - 4.3.4.2.2 A description of what physical conditions prevail during start-up or shutdown periods that prevent the controls from being effective; and
    - 4.3.4.2.3 A reasonably precise estimate as to when the physical conditions will have reached a state that allows for the effective control of emissions; and
    - 4.3.4.2.4 A detailed list of activities to be performed during start-up or shutdown and a reasonable explanation for the length of time needed to complete each activity; and
    - 4.3.4.2.5 A description of the material process flow rates and system operating parameters, etc., the owner/operator plans to evaluate during the process optimization; and an explanation of how the activities and process flow affect the operation of the emissions control equipment; and
    - 4.3.4.2.6 Basis for the requested additional duration of start-up or shutdown.

#### 4.4 Monitoring Provisions

The owner/operator of any unit using ammonia injection as a NO<sub>x</sub> control technique, shall operate a Continuous Emissions Monitoring system (CEM) to monitor and record NO<sub>x</sub> concentrations, SO<sub>x</sub> concentrations, CO<sub>2</sub> or O<sub>2</sub> concentrations, as well as the NO<sub>x</sub> and SO<sub>x</sub> emission rates. Continuous Emission Monitoring systems shall be operated, maintained, and calibrated pursuant to the requirements of 40 CFR 60.7 (c) and 60.13. CEMs must also satisfy the Performance Specifications of 40 CFR 60 Appendix B and the Relative Accuracy Test Audit of Appendix F.

#### 5.0 Administrative Requirements

##### 5.1 Recordkeeping

5.1.1 Except for municipal solid waste (MSW) fired units; the owner/operator of any unit subject to the requirements of this rule shall maintain, on a monthly basis, an operating log for each unit that includes the following information:

5.1.1.1 Type and quantity of fuel used.

5.1.1.2 The higher heating value (HHV) of each fuel as determined by Section 5.3, EPA Method 19, or as certified by a third party fuel supplier.

5.1.2 The records required by Section 5.1.1 shall be retained on site for a period of five years, and shall be made available to the APCO, ARB, and EPA upon request.

##### 5.2 Compliance Source Testing

5.2.1 Each unit subject to the requirements of this rule shall be tested at least once every 12 months, to determine compliance with the applicable short term emission limit (i.e. the applicable emission limit with the shortest averaging period) requirements of Section 4.0.

5.2.2 All emission measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate.

5.2.3 No compliance determination shall be established within two hours after a period in which fuel flow to the unit is zero, or is shut off for 30 minutes or longer.

### 5.3 Test Methods

5.3.1 Compliance with the requirements of Section 4.0 shall be determined in accordance with the following source test procedures unless otherwise approved by the APCO, ARB, and EPA:

5.3.1.1 Oxides of nitrogen (ppmv) – EPA Method 7E, or ARB Method 100.

5.3.1.2 Carbon monoxide (ppmv) - EPA Method 10, or ARB Method 100.

5.3.1.3 Stack gas oxygen - EPA Method 3A, or ARB Method 100.

5.3.1.4 NOx emission rate (Heat input basis) - EPA Method 19.

5.3.1.5 PM10 - EPA Method 201A/EPA Method 202, EPA Method 5/EPA Method 202, or EPA Method 5/CARB Method 5.

5.3.1.6 SOx – EPA Method 6, EPA Method 6C, EPA Method 8, or CARB Method 100.

5.3.1.7 Stack gas velocities - EPA Method 2.

5.3.1.8 Stack gas moisture content - EPA Method 4.

5.3.1.9 Solid fuel higher heating value (HHV) - ASTM 5865, EPA Method 19, ASTM D2015, or ASTM E711.

5.3.1.10 Gaseous fuel higher heating value (HHV) - ASTM D 1826 or ASTM D1945 in conjunction with ASTM D3588.

5.3.1.11 Carbon dioxide - ARB Method 100 or EPA Method 3A.

### 6.0 Compliance Schedule

Solid fuel fired units subject to the requirements of Section 4 shall comply with applicable emission limits in accordance to the schedule below:

#### 6.1 Emission Limits

Table 3: NOx, PM10 and SOx Compliance Schedule

Emission Level	Authority to Construct	Compliance Deadline
Emission Limits effective on and after January 1, 2024	June 1, 2022	January 1, 2024

6.2 As shown in Table 3, the columns labeled:

“Authority to Construct” identifies the date by which the operator shall submit an Authority to Construct (if needed) for each unit subject to Table 3 emission limits.

“Compliance Deadline” identifies the date by which the operator shall demonstrate that each unit is in compliance with Table 3 emission limits as applicable.